

Andrea M. Fackler

Manager, Revenue Requirement/Cost of Service
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a PPL company

VIA ELECTRONIC FILING

Ms. Linda Bridwell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40601-8294

RECEIVED

DEC 13 2024

PUBLIC SERVICE
COMMISSION

December 13, 2024

Dear Ms. Bridwell:

Enclosed are completed forms for Kentucky Utilities Company showing fuel inventories, power transactions, fuel purchases, and SEEM activities for the month of October 2024.

Sincerely,

A handwritten signature in blue ink that reads "Andrea M. Fackler". The signature is fluid and cursive.

Andrea M. Fackler

Enclosures

Company: Kentucky Utilities Company

Plant: E.W. Brown, Ghent and Trimble County

Month Ended: October 31, 2024

Fuel: Coal

<i>E.W. Brown High Sulfur</i>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Tons</u>	<u>Per Unit</u>
Beginning Inventory	9/30/2024	\$ 14,325,009.59	5,158,980.72	\$ 2.7767	224,926.55	\$ 63.6875
Add: Purchases		\$ 3,823,063.88 (4)	1,258,002.25	\$ 3.0390	55,696.00	\$ 68.6416
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 18,148,073.47	6,416,982.97	\$ 2.8281	280,622.55	\$ 64.6708
Less: Fuel Burned		\$ 3,931,796.63	1,418,536.25	\$ 2.7717	62,005.00	\$ 63.4110
Ending Inventory	10/31/2024	\$ 14,216,276.84	4,998,446.72	\$ 2.8441	218,617.55	\$ 65.0281
<i>Ghent High Sulfur</i>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Tons</u>	<u>Per Unit</u>
Beginning Inventory	9/30/2024	\$ 32,929,745.67	14,937,337.34	\$ 2.2045	624,714.15	\$ 52.7117
Add: Purchases		\$ 24,894,471.56 (3)	11,291,832.33	\$ 2.2046	472,951.58 (5)	\$ 52.6364
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 57,824,217.23	26,229,169.67	\$ 2.2046	1,097,665.73	\$ 52.6793
Less: Fuel Burned		\$ 18,820,166.68	8,578,046.17	\$ 2.1940	359,029.00	\$ 52.4196
Ending Inventory	10/31/2024	\$ 39,004,050.55	17,651,123.50	\$ 2.2097	738,636.73	\$ 52.8055
<i>Trimble County PRB</i>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Tons</u>	<u>Per Unit</u>
Beginning Inventory	9/30/2024	\$ 7,582,471.53	2,433,197.87	\$ 3.1163	136,280.60	\$ 55.6387
Add: Purchases		\$ 2,908,552.04	1,095,635.66	\$ 2.6547	61,792.17	\$ 47.0699
Adjustments		\$ (552,624.88) (2)	(208,170.78) (2)	\$ 2.6547	(11,740.51) (2)	\$ 47.0699
Sub-Total		\$ 9,938,398.69	3,320,662.75	\$ 2.9929	186,332.26	\$ 53.3370
Less: Fuel Burned-Jurisdictional		\$ -	-	\$ -	-	\$ -
Fuel Burned-Non-Jurisdictional		\$ -	-	\$ -	-	\$ -
Total Burn		\$ -	-	\$ -	-	\$ -
Ending Inventory	10/31/2024	\$ 9,938,398.69	3,320,662.75	\$ 2.9929	186,332.26	\$ 53.3370
<i>Trimble County High Sulfur</i>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Tons</u>	<u>Per Unit</u>
Beginning Inventory	9/30/2024	\$ 10,908,169.90	4,398,499.65	\$ 2.4800	192,655.56	\$ 56.6201
Add: Purchases		\$ -	-	\$ -	-	\$ -
Adjustments		\$ (504,988.98) (2)	(17,168.91) (2)	\$ 29.4130	(508.53) (2)	\$ 993.0368
Sub-Total		\$ 10,403,180.92	4,381,330.74	\$ 2.3744	192,147.03	\$ 54.1418
Less: Fuel Burned-Jurisdictional		\$ -	-	\$ -	-	\$ -
Fuel Burned-Non-Jurisdictional		\$ -	-	\$ -	-	\$ -
Total Burn		\$ -	-	\$ -	-	\$ -
Ending Inventory	10/31/2024	\$ 10,403,180.92	4,381,330.74	\$ 2.3744	192,147.03	\$ 54.1418
<i>Coal In Transit</i>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Tons</u>	<u>Per Unit</u>
Coal In Transit	10/31/2024	\$ 10,214,192.36 (1)	4,973,680.52 (1)	\$ 2.0536	205,275.36 (1)	\$ 49.7585
Total Combined Inventory	10/31/2024	\$ 83,776,099.36	35,325,244.23	\$ 2.3716	1,541,008.93	\$ 54.3644

- (1) Coal In Transit consists of coal purchased and owned by KU that has not arrived at the plants
- (2) Inventory adjustment for KU's portion of Trimble County 2 coal to LG&E.
- (3) Purchases can include contractual service costs related to transportation and handling of the inventory.
- (4) Fixed rail capacity charges are included in purchases for EW Brown.
- (5) Timing difference from month end close of accounting records while the Align system is real time and/or prior month adjustments.

Company: Kentucky Utilities Company

Plant: E.W. Brown, Ghent and Haefling

Month Ended: October 31, 2024

Fuel: Fuel Oil

<u>E.W. Brown</u>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Gallons</u>	<u>Per Unit</u>
Beginning Inventory	9/30/2024	\$ 677,068.45	26,600.93	\$ 25.4528	190,005	\$ 3.5634
Add: Purchases		\$ 351,911.41	21,815.36	\$ 16.1314	155,824	\$ 2.2584
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 1,028,979.86	48,416.29	\$ 21.2528	345,829	\$ 2.9754
Less: Fuel Burned		\$ -	-	\$ -	-	\$ -
Ending Inventory	10/31/2024	\$ 1,028,979.86	48,416.29	\$ 21.2528	345,829	\$ 2.9754
<u>E.W. Brown CTs</u>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Gallons</u>	<u>Per Unit</u>
Beginning Inventory	9/30/2024	\$ 4,880,341.27	269,484.71	\$ 18.1099	1,924,891	\$ 2.5354
Add: Purchases		\$ -	-	\$ -	-	\$ -
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 4,880,341.27	269,484.71	\$ 18.1099	1,924,891	\$ 2.5354
Less: Fuel Burned		\$ -	-	\$ -	-	\$ -
Ending Inventory	10/31/2024	\$ 4,880,341.27	269,484.71	\$ 18.1099	1,924,891	\$ 2.5354
<u>Ghent</u>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Gallons</u>	<u>Per Unit</u>
Beginning Inventory	9/30/2024	\$ 931,913.63	49,502.46	\$ 18.8256	353,589	\$ 2.6356
Add: Purchases		\$ -	-	\$ -	-	\$ -
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 931,913.63	49,502.46	\$ 18.8256	353,589	\$ 2.6356
Less: Fuel Burned		\$ 107,268.29	5,698.00	\$ 18.8256	40,700	\$ 2.6356
Ending Inventory	10/31/2024	\$ 824,645.34	43,804.46	\$ 18.8256	312,889	\$ 2.6356
<u>Haefling</u>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Gallons</u>	<u>Per Unit</u>
Beginning Inventory	9/30/2024	\$ 2,624.01	182.02	\$ 14.4161	1,100	\$ 2.3855
Add: Purchases		\$ -	-	\$ -	-	\$ -
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 2,624.01	182.02	\$ 14.4161	1,100	\$ 2.3855
Less: Fuel Burned		\$ -	-	\$ -	-	\$ -
Ending Inventory	10/31/2024	\$ 2,624.01	182.02	\$ 14.4161	1,100	\$ 2.3855
Total Combined Inventory	10/31/2024	\$ 6,736,590.48	361,887.48	\$ 18.6152	2,584,709	\$ 2.6063

Company: Kentucky Utilities Company

Plant: E.W. Brown, Haefling, Paddy's Run, Trimble County, and Cane Run

Month Ended: October 31, 2024

Fuel: Natural Gas

<u>E.W. Brown CTs</u>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>MCF</u>	<u>Per Unit</u>
Beginning Inventory	9/30/2024	\$ 25,588.85	10,060.00	\$ 2.5436	9,825	\$ 2.6045
Add: Purchases		\$ 105,652.50	52,400.00	\$ 2.0163	51,122	\$ 2.0667
Adjustments		\$ 39,993.70 (1)	(3,503.00) (2)	\$ (11.4170)	(3,418) (2)	\$ (11.7009)
Sub-Total		\$ 171,235.05	58,957.00	\$ 2.9044	57,529	\$ 2.9765
Less: Fuel Burned KU Share		\$ 90,315.94	31,102.00	\$ 2.9039	30,343	\$ 2.9765
Current Month Purchases Allocated to LG&E		\$ 43,742.52	14,596.00	\$ 2.9969	14,240	\$ 3.0718
Fuel Inventory Allocated to LG&E		\$ 9,489.21	3,735.00	\$ 2.5406	3,644	\$ 2.6041
Total Burn		\$ 143,547.67	49,433.00	\$ 2.9039	48,227	\$ 2.9765
Ending Inventory	10/31/2024	\$ 27,687.38	9,524.00	\$ 2.9071	9,302	\$ 2.9765
<u>Haefling</u>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>MCF</u>	<u>Per Unit</u>
Beginning Inventory	9/30/2024	\$ -	-	\$ -	-	\$ -
Add: Purchases		\$ -	-	\$ -	-	\$ -
Fixed Customer Charge		\$ 89.70	-	\$ -	-	\$ -
Total Purchases		\$ 89.70	-	\$ -	-	\$ -
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 89.70	-	\$ -	-	\$ -
Less: Fuel Burned		\$ 89.70	-	\$ -	-	\$ -
Ending Inventory	10/31/2024	\$ -	-	\$ -	-	\$ -
<u>Paddy's Run CTs</u>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>MCF</u>	<u>Per Unit</u>
Beginning Inventory	9/30/2024	\$ -	-	\$ -	-	\$ -
Add: Purchases Allocated from LG&E		\$ 34,262.71	3,270.00	\$ 10.4779	3,070	\$ 11.1605
Fixed Gas Demand Charge Allocated from LG&E		\$ 93,040.04	-	\$ -	-	\$ -
Total Purchases		\$ 127,302.75	3,270.00	\$ 38.9305	3,070	\$ 41.4667
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 127,302.75	3,270.00	\$ 38.9305	3,070	\$ 41.4667
Less: Fuel Burned		\$ 127,302.75	3,270.00	\$ 38.9305	3,070	\$ 41.4667
Ending Inventory	10/31/2024	\$ -	-	\$ -	-	\$ -

Trimble County Start-up and Stabilization

		Amount	MMBTU	Per Unit	MCF	Per Unit
Beginning Inventory	9/30/2024	\$ -	-	\$ -	-	\$ -
Add: Purchases Allocated from LG&E		\$ -	-	\$ -	-	\$ -
Fixed Gas Demand Charge Allocated from LG&E		\$ 82,876.73	-	\$ -	-	\$ -
Total Purchases		\$ 82,876.73	-	\$ -	-	\$ -
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 82,876.73	-	\$ -	-	\$ -
Less: Fuel Burned-Jurisdictional		\$ 82,876.73	-	\$ -	-	\$ -
Fuel Burned-Non-Jurisdictional		\$ -	-	\$ -	-	\$ -
Total Burn		\$ 82,876.73	-	\$ -	-	\$ -
Ending Inventory	10/31/2024	\$ -	-	\$ -	-	\$ -

Trimble County CTs

		Amount	MMBTU	Per Unit	MCF	Per Unit
Beginning Inventory	9/30/2024	\$ -	-	\$ -	-	\$ -
Add: Current Month Fuel Purchases Allocated from LG&E		\$ 841,121.23	459,873.00	\$ 1.8290	431,805	\$ 1.9479
Fuel Inventory Allocated from LG&E		\$ 129,978.51	60,727.00	\$ 2.1404	57,020	\$ 2.2795
Fixed Gas Demand Charge Allocated from LG&E		\$ 1,007,319.60	-	\$ -	-	\$ -
Total Purchases		\$ 1,978,419.34	520,600.00	\$ 3.8003	488,825	\$ 4.0473
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 1,978,419.34	520,600.00	\$ 3.8003	488,825	\$ 4.0473
Less: Fuel Burned		\$ 1,978,419.34	520,600.00	\$ 3.8003	488,825	\$ 4.0473
Ending Inventory	10/31/2024	\$ -	-	\$ -	-	\$ -

Cane Run 7

		Amount	MMBTU	Per Unit	MCF	Per Unit
Beginning Inventory	9/30/2024	\$ -	-	\$ -	-	\$ -
Add: Current Month Purchases Allocated from LG&E		\$ 5,757,436.81	2,107,296.00	\$ 2.7321	1,978,683	\$ 2.9097
Fuel Inventory Allocated from LG&E		\$ 353,051.99	136,109.00	\$ 2.5939	127,801	\$ 2.7625
Fixed Gas Demand Charge Allocated from LG&E		\$ 655,563.39	-	\$ -	-	\$ -
Total Purchases		\$ 6,766,052.18	2,243,405.00	\$ 3.0160	2,106,484	\$ 3.2120
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 6,766,052.18	2,243,405.00	\$ 3.0160	2,106,484	\$ 3.2120
Less: Fuel Burned		\$ 6,766,052.18	2,243,405.00	\$ 3.0160	2,106,484	\$ 3.2120
Ending Inventory	10/31/2024	\$ -	-	\$ -	-	\$ -
Total Combined Inventory	10/31/2024	\$ 27,687.38	9,524.00	\$ 2.9071	9,302	\$ 2.9765

(1) Includes depreciation addition and/or current month prepaid gas accrual, offset by reversal of prior month gas accrual.

(2) Includes current month prepaid gas expenses. Offset by reversal of prior month prepaid gas expenses and pipeline inventory loss adjustments.



Kentucky Utilities Company

Power Transaction Schedule

Month Ended October 31, 2024

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)	
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)		
Purchases							
EAST KENTUCKY POWER COOPERATIVE	EKPC	Economy	859,000	\$ -	\$ 26,298.46	\$ -	\$ 26,298.46
ENERGY IMBALANCE	IMBL	Economy	358,000	\$ -	\$ 10,098.16	\$ -	\$ 10,098.16
PJM INTERCONNECTION ASSOCIATION	PJM	Economy	200,000	\$ -	\$ 3,110.75	\$ -	\$ 3,110.75
DUKE ENERGY CAROLINAS, LLC-SEEM	DUKEBP	Economy	89,000	\$ -	\$ 1,318.77	\$ -	\$ 1,318.77
DUKE ENERGY FLORIDA, LLC-SEEM	DUKEFLORIDA	Economy	527,000	\$ -	\$ 7,548.09	\$ -	\$ 7,548.09
SOUTHERN COMPANY SERVICES, INC-SEEM	SWE	Economy	357,000	\$ -	\$ 5,232.39	\$ -	\$ 5,232.39
TENNESSEE VALLEY AUTHORITY-SEEM	TVAM	Economy	78,000	\$ -	\$ 1,223.23	\$ -	\$ 1,223.23
LQF TARIFF PURCHASE POWER	LQF TARIFF	LQF TARIFF	55,160	\$ -	\$ 1,695.07	\$ -	\$ 1,695.07
GREEN TARIFF BUSINESS SOLAR PURCHASE POWER	GTBS	GTBS	-	\$ -	\$ 656.34	\$ -	\$ 656.34
SOLAR SHARE PROGRAM	SSP	SSP	-	\$ -	\$ 656.23	\$ -	\$ 656.23
NMS-2	NMS-2	NMS-2	849,270	\$ -	\$ 51,951.05	\$ -	\$ 51,951.05
SQF TARIFF PURCHASE POWER	SQF TARIFF	SQF Tariff	55,097	\$ -	\$ 1,673.82	\$ -	\$ 1,673.82
LOUISVILLE GAS AND ELECTRIC COMPANY	LGE	Economy	108,866,000	\$ -	\$ 2,733,303.43	\$ 2,139.14	\$ 2,735,442.57
OHIO VALLEY ELECTRIC CORPORATION	OVEC	Economy	20,866,000	\$ 1,067,871.33	\$ 750,302.43	\$ -	\$ 1,818,173.76
Total Purchases			133,159,527	\$ 1,067,871.33	\$ 3,595,068.22	\$ 2,139.14	\$ 4,665,078.69
Sales							
ENERGY IMBALANCE	IMBL	Economy	96,000		\$ 1,705.82	\$ 1,333.45	\$ 3,039.27
MACQUARIE ENERGY, LLC	MACQUARIE	Economy	432,000		\$ 11,389.05	\$ 10,047.13	\$ 21,436.18
MIDCONTINENT INDEPENDENT SYSTEM OPERATOR, INC.	MISO	Economy	605,000		\$ 16,287.96	\$ 14,368.84	\$ 30,656.80
PJM INTERCONNECTION ASSOCIATION	PJM	Economy	1,507,000		\$ 44,210.61	\$ 39,001.57	\$ 83,212.18
RAINBOW ENERGY MARKETING CORP	REMC	Economy	962,000		\$ 25,057.21	\$ 22,104.85	\$ 47,162.06
THE ENERGY AUTHORITY	TEA	Economy	1,000		\$ 17.33	\$ 15.28	\$ 32.61
DUKE ENERGY FLORIDA, LLC-SEEM	DUKEFLORIDA	Economy	1,000		\$ 19.89	\$ 17.54	\$ 37.43
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION-SEEM	NCEMC	Economy	52,000		\$ 1,102.09	\$ 972.23	\$ 2,074.32
SOUTHERN COMPANY SERVICES, INC-SEEM	SWE	Economy	23,000		\$ 411.74	\$ 363.23	\$ 774.97
THE ENERGY AUTHORITY-SEEM	TEAM	Economy	60,000		\$ 1,367.13	\$ 1,206.06	\$ 2,573.19
LOUISVILLE GAS AND ELECTRIC COMPANY	LGE	Economy	11,326,000		\$ 291,248.44	\$ 3,876.75	\$ 295,125.19
Total Sales			15,065,000	\$ -	\$ 392,817.27	\$ 93,306.93	\$ 486,124.20



**Detailed Power Transaction Schedule
Month Ended October 31, 2024**

<u>Company</u>		KWH	Native Load			Forced Outages		
			Energy Cost (\$)	KWH	\$/MWH	Energy Cost (\$)	KWH	\$/MWH
<u>Purchases</u>								
EAST KENTUCKY POWER COOPERATIVE	EKPC	859,000	\$ 23,168.75	803,000	\$ 28.85	\$ -	-	\$ -
ENERGY IMBALANCE	IMBL	358,000	\$ 9,293.82	331,000	\$ 28.08	\$ -	-	\$ -
PJM INTERCONNECTION ASSOCIATION	PJM	200,000	\$ 3,110.75	200,000	\$ 15.55	\$ -	-	\$ -
DUKE ENERGY CAROLINAS, LLC-SEEM	DUKEBP	89,000	\$ 1,318.77	89,000	\$ 14.82	\$ -	-	\$ -
DUKE ENERGY FLORIDA, LLC-SEEM	DUKEFLORIDA	527,000	\$ 7,548.09	527,000	\$ 14.32	\$ -	-	\$ -
SOUTHERN COMPANY SERVICES, INC-SEEM	SWE	357,000	\$ 5,232.39	357,000	\$ 14.66	\$ -	-	\$ -
TENNESSEE VALLEY AUTHORITY-SEEM	TVAM	78,000	\$ 1,223.23	78,000	\$ 15.68	\$ -	-	\$ -
LQF TARIFF PURCHASE POWER	LQF TARIFF	55,160	\$ 1,695.07	55,160	\$ 30.73	\$ -	-	\$ -
GREEN TARIFF BUSINESS SOLAR PURCHASE POWER	GTBS	-	\$ 656.34	-	\$ -	\$ -	-	\$ -
SOLAR SHARE PROGRAM	SSP	-	\$ 656.23	-	\$ -	\$ -	-	\$ -
NMS-2	NMS-2	849,270	\$ 51,951.05	849,270	\$ 61.17	\$ -	-	\$ -
SQF TARIFF PURCHASE POWER	SQF TARIFF	55,097	\$ 1,673.82	55,097	\$ 30.38	\$ -	-	\$ -
LOUISVILLE GAS AND ELECTRIC COMPANY	LGE	108,866,000	\$ 2,683,073.05	106,851,000	\$ 25.11	\$ -	-	\$ -
OHIO VALLEY ELECTRIC CORPORATION	OVEC	20,866,000	\$ 750,899.93	20,866,000	\$ 35.99	\$ -	-	\$ -
Total Purchases		133,159,527	\$ 3,541,501.29	131,061,527	\$ 27.02	\$ -	-	\$ -

*27,021 kWh related to Green Tariff Business Solar Purchase Power are included in generation for FAC purposes

*27,028 kWh related to the Solar Share Program are included in generation for FAC purposes

<u>Sales</u>								
ENERGY IMBALANCE	IMBL	96,000						
MACQUARIE ENERGY, LLC	MACQUARIE	432,000						
MIDCONTINENT INDEPENDENT SYSTEM OPERATOR, INC.	MISO	605,000						
PJM INTERCONNECTION ASSOCIATION	PJM	1,507,000						
RAINBOW ENERGY MARKETING CORP	REMC	962,000						
THE ENERGY AUTHORITY	TEA	1,000						
DUKE ENERGY FLORIDA, LLC-SEEM	DUKEFLORIDA	1,000						
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION-SEEM	NCEMC	52,000						
SOUTHERN COMPANY SERVICES, INC-SEEM	SWE	23,000						
THE ENERGY AUTHORITY-SEEM	TEAM	60,000						
LOUISVILLE GAS AND ELECTRIC COMPANY	LGE	11,326,000						
Total Sales		15,065,000	\$ -	-	\$ -	\$ -	-	\$ -



Detailed Power Transaction Schedule
Month Ended October 31, 2024

Company	OSS Purchases		Adj. From Prior Month (\$)	Total Energy * Charges (\$)	Demand(\$)	Other Charges(\$)	Total Charges(\$)			
	KWH	Energy Cost (\$)						KWH	\$/MWH	
Purchases										
EAST KENTUCKY POWER COOPERATIVE	EKPC	859,000 \$	3,129.71	59,000 \$	53.05	\$ -	\$ 26,298.46	\$ -	\$ -	\$ 26,298.46
ENERGY IMBALANCE	IMBL	358,000 \$	804.34	27,000 \$	29.79	\$ -	\$ 10,098.16	\$ -	\$ -	\$ 10,098.16
PJM INTERCONNECTION ASSOCIATION	PJM	200,000 \$	-	- \$	-	\$ -	\$ 3,110.75	\$ -	\$ -	\$ 3,110.75
DUKE ENERGY CAROLINAS, LLC-SEEM	DUKEBP	89,000 \$	-	- \$	-	\$ -	\$ 1,318.77	\$ -	\$ -	\$ 1,318.77
DUKE ENERGY FLORIDA, LLC-SEEM	DUKEFLORIDA	527,000 \$	-	- \$	-	\$ -	\$ 7,548.09	\$ -	\$ -	\$ 7,548.09
SOUTHERN COMPANY SERVICES, INC-SEEM	SWE	357,000 \$	-	- \$	-	\$ -	\$ 5,232.39	\$ -	\$ -	\$ 5,232.39
TENNESSEE VALLEY AUTHORITY-SEEM	TVAM	78,000 \$	-	- \$	-	\$ -	\$ 1,223.23	\$ -	\$ -	\$ 1,223.23
LQF TARIFF PURCHASE POWER	LQF TARIFF	55,160 \$	-	- \$	-	\$ -	\$ 1,695.07	\$ -	\$ -	\$ 1,695.07
GREEN TARIFF BUSINESS SOLAR PURCHASE POWER	GTBS	- \$	-	- \$	-	\$ -	\$ 656.34	\$ -	\$ -	\$ 656.34
SOLAR SHARE PROGRAM	SSP	- \$	-	- \$	-	\$ -	\$ 656.23	\$ -	\$ -	\$ 656.23
NMS-2	NMS-2	849,270 \$	-	- \$	-	\$ -	\$ 51,951.05	\$ -	\$ -	\$ 51,951.05
SQF TARIFF PURCHASE POWER	SQF TARIFF	55,097 \$	-	- \$	-	\$ -	\$ 1,673.82	\$ -	\$ -	\$ 1,673.82
LOUISVILLE GAS AND ELECTRIC COMPANY	LGE	108,866,000 \$	50,230.38	2,015,000 \$	24.93	\$ -	\$ 2,733,303.43	\$ -	\$ 2,139.14	\$ 2,735,442.57
OHIO VALLEY ELECTRIC CORPORATION	OVEC	20,866,000 \$	-	- \$	-	\$ (597.50)	\$ 750,302.43	\$ 1,067,871.33	\$ -	\$ 1,818,173.76
Total Purchases		133,159,527 \$	54,164.43	2,101,000 \$	25.78	\$ (597.50)	\$ 3,595,068.22	\$ 1,067,871.33	\$ 2,139.14	\$ 4,665,078.69

*27,021 kWh related to Green Tariff Business Solar Purchase Power are included in generation for FAC purposes

*27,028 kWh related to the Solar Share Program are included in generation for FAC purposes

Sales										
ENERGY IMBALANCE	IMBL	96,000 \$	909.68	54,000 \$	16.85	\$ -	\$ 1,705.82	\$ 1,333.45	\$ -	\$ 3,039.27
MACQUARIE ENERGY, LLC	MACQUARIE	432,000 \$	6,073.53	243,000 \$	24.99	\$ -	\$ 11,389.05	\$ 10,047.13	\$ -	\$ 21,436.18
MIDCONTINENT INDEPENDENT SYSTEM OPERATOR, INC.	MISO	605,000 \$	8,686.01	340,000 \$	25.55	\$ -	\$ 16,287.96	\$ 14,368.84	\$ -	\$ 30,656.80
PJM INTERCONNECTION ASSOCIATION	PJM	1,507,000 \$	23,576.55	845,000 \$	27.90	\$ -	\$ 44,210.61	\$ 39,001.57	\$ -	\$ 83,212.18
RAINBOW ENERGY MARKETING CORP	REMC	962,000 \$	13,362.46	541,000 \$	24.70	\$ -	\$ 25,057.21	\$ 22,104.85	\$ -	\$ 47,162.06
THE ENERGY AUTHORITY	TEA	1,000 \$	9.24	1,000 \$	9.24	\$ -	\$ 17.33	\$ 15.28	\$ -	\$ 32.61
DUKE ENERGY FLORIDA, LLC-SEEM	DUKEFLORIDA	1,000 \$	10.61	1,000 \$	10.61	\$ -	\$ 19.89	\$ 17.54	\$ -	\$ 37.43
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION-SEEM	NCEMC	52,000 \$	587.72	29,000 \$	20.27	\$ -	\$ 1,102.09	\$ 972.23	\$ -	\$ 2,074.32
SOUTHERN COMPANY SERVICES, INC-SEEM	SWE	23,000 \$	219.57	13,000 \$	16.89	\$ -	\$ 411.74	\$ 363.23	\$ -	\$ 774.97
THE ENERGY AUTHORITY-SEEM	TEAM	60,000 \$	729.06	34,000 \$	21.44	\$ -	\$ 1,367.13	\$ 1,206.06	\$ -	\$ 2,573.19
LOUISVILLE GAS AND ELECTRIC COMPANY	LGE	11,326,000 \$	-	- \$	-	\$ -	\$ 291,248.44	\$ 3,876.75	\$ -	\$ 295,125.19
Total Sales		15,065,000 \$	54,164.43	2,101,000 \$	25.78	\$ -	\$ 392,817.27	\$ -	\$ 93,306.93	\$ 486,124.20

	KWH	\$/MWH
GENERATION FOR OSS	1,638,000	\$ 28.94
GENERATION FOR INTERNAL ECONOMY TO LGE	7,975,000	\$ 24.18
GENERATION FOR INTERNAL REPLACEMENT TO LGE	3,351,000	\$ 28.87
SPLIT SAVINGS		\$ 1,689.96
SALES FROM INTERNAL GENERATION	12,964,000	\$ 338,652.84
SALES FROM OSS PURCHASES	2,101,000	\$ 54,164.43
	15,065,000	\$ 392,817.27
ADJUSTMENTS FROM PRIOR MONTHS	-	\$ -
	15,065,000	\$ 392,817.27

**Kentucky Utilities
Analysis Of Coal Purchased for Fuel Clause Backup
Oct - 2024**

Station & Supplier	PBDU	POCN	MT	Mine Type	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost				
									\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	% Sulfur	% Ash	% H2O
(a)	(b)	(c)	(d)			(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
E.W. Brown																	
E.W. Brown High Sulfur Coal																	
Long Term Contract																	
Peabody COALSALLES LLC	P	J21009	R	S	IN	55,696.00	11,293	22.587	50.58	223.95	8.58	37.95	59.16	261.90	2.97	7.25	14.44
Total Long Term						55,696.00	11,293	22.587	50.58	223.95	8.58	37.95	59.16	261.90	2.97	7.25	14.44
Total E.W. Brown						55,696.00	11,293	22.587	50.58	223.95	8.58	37.95	59.16	261.90	2.97	7.25	14.44

(b) Designated by symbol
P= Producer D= Distributor
B= Broker U-Utility

(c) POCN = Purchase Order
or Contract Number

(d) MT = Mode of Transportation1
Designated by Symbol

R = Rail T = Truck B = Barge P = Pipeline

**Kentucky Utilities
Analysis Of Coal Purchased for Fuel Clause Backup
Oct - 2024**

Station & Supplier	PBDU	POCN	MT	Mine Type	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost			% H2O	
									\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	% Sulfur		% Ash
(a)	(b)	(c)	(d)			(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
Ghent																	
Ghent High Sulfur Coal																	
Long Term Contract																	
ACNR Coal Sales Inc	P	J21002	B	U	WV	14,950.50	12,772	25.543	45.55	178.32	7.27	28.46	52.82	206.78	2.09	8.77	6.49
ACNR Coal Sales Inc	P	J23001	B	U	WV	45,161.60	12,674	25.349	37.75	148.92	7.24	28.57	44.99	177.49	2.84	8.92	6.77
ACNR Coal Sales Inc	P	J24006	B	U	WV	33,551.71	12,687	25.374	50.79	200.17	7.21	28.41	58.00	228.58	2.82	8.88	6.77
Alliance Coal LLC	P	J21004	B	U	IL	16,735.00	11,480	22.959	42.27	184.09	5.91	25.77	48.18	209.86	2.65	8.75	12.34
Alliance Coal LLC	P	J21004	B	U	WKY	23,332.10	11,442	22.885	42.12	184.05	5.94	25.95	48.06	210.00	3.05	9.49	11.87
Alliance Coal LLC	P	J21010	B	U	WKY	51,036.83	11,448	22.897	42.15	184.10	5.90	25.74	48.05	209.84	3.04	9.47	11.83
Alliance Coal LLC	P	J23004	B	U	WKY	19,947.18	11,454	22.908	52.07	227.28	6.01	26.24	58.08	253.52	3.02	9.58	11.73
Fore LLC	B	J24024	B	U	WKY	3,306.80	12,551	25.102	37.24	148.36	8.02	31.94	45.26	180.30	3.08	8.26	8.94
Foresight Coal Sales LLC	P	J21011	B	U	WV	37,692.10	12,806	25.613	37.16	145.09	7.01	27.37	44.17	172.46	2.28	7.94	6.98
Foresight Coal Sales LLC	P	J21011	B	U	IL	55,268.78	11,319	22.638	33.01	145.82	5.93	26.19	38.94	172.01	3.04	8.74	12.87
Iron Coal Sales LLC	P	J20001C	B	U	PA	62,245.85	12,852	25.704	46.84	182.23	13.55	52.73	60.39	234.96	3.36	8.49	6.58
Knight Hawk Coal LLC	P	J21022	B	U	IL	41,336.84	11,179	22.358	37.32	166.93	10.69	47.80	48.01	214.73	3.03	8.69	12.99
Knight Hawk Coal LLC	P	J23002	B	U	IL	10,991.71	11,105	22.210	45.51	204.92	10.80	48.59	56.31	253.51	3.02	9.68	12.52
Peabody COALSALES LLC	P	J23003	B	U	IL	21,072.30	11,048	22.095	89.45	404.83	9.48	42.90	98.93	447.73	2.95	8.51	13.53
Total Long Term						436,629.30	11,973	23.945	43.89	183.27	8.14	34.04	52.03	217.31	2.93	8.83	9.90
Spot Contract																	
Alliance Coal LLC	P	J24023	B	U	IL	15,957.23	11,591	23.182	44.40	191.54	5.79	24.98	50.19	216.52	2.60	8.85	11.55
Alliance Coal LLC	P	J24023	B	U	WKY	20,328.35	11,457	22.914	44.92	196.05	5.79	25.26	50.71	221.31	3.09	9.48	11.80
Total Spot						36,285.58	11,516	23.032	44.69	194.05	5.79	25.14	50.48	219.19	2.87	9.20	11.69
Total Ghent						472,914.88	11,938	23.875	43.95	184.07	7.97	33.38	51.92	217.45	2.93	8.86	10.04

(b) Designated by symbol
P= Producer D= Distributor
B= Broker U-Utility

(c) POCN = Purchase Order
or Contract Number

(d) MT = Mode of Transportation2
Designated by Symbol

R = Rail T = Truck B = Barge P = Pipeline

**Kentucky Utilities
Analysis Of Coal Purchased for Fuel Clause Backup
Oct - 2024**

Station & Supplier	PBDU	POCN	MT	Mine Type	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost				
									\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	% Sulfur	% Ash	% H2O
(a)	(b)	(c)	(d)			(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
Trimble County / KU																	
Trimble County / KU PRB Coal																	
Long Term Contract																	
Arch Coal Sales Company Inc.	P	J23005	B/R	S	WY	61,792.17	8,865	17.731	15.79	89.04	30.68	173.05	46.47	262.09	0.32	5.65	26.73
Total Long Term						61,792.17	8,865	17.731	15.79	89.04	30.68	173.05	46.47	262.09	0.32	5.65	26.73
Total Trimble County / KU						61,792.17	8,865	17.731	15.79	89.04	30.68	173.05	46.47	262.09	0.32	5.65	26.73
Total Kentucky Utilities						590,403.05	11,555	23.111	41.63	180.12	10.40	45.01	52.03	225.13	2.66	8.37	12.20

(b) Designated by symbol
 P= Producer D= Distributor
 B= Broker U-Utility

(c) POCN = Purchase Order
 or Contract Number

(d) MT = Mode of Transportation
 Designated by Symbol

R = Rail T = Truck B = Barge P = Pipeline

KENTUCKY UTILITIES COMPANY
ANALYSIS OF OTHER FUEL PURCHASES
Month Ended: October 31, 2024

<u>Fuel & Supplier</u> <u>(a)</u>	<u>P</u> <u>(b)</u>	<u>P</u> <u>(c)</u>	<u>M</u> <u>(d)</u>	<u>Station</u> <u>Name</u> <u>(e)</u>	<u>Gal. or</u> <u>MCF</u> <u>Purchased</u> <u>(f)</u>	<u>BTU Per</u> <u>Unit</u> <u>(g)</u>	<u>Delivered</u> <u>Cost (\$)</u> <u>(h)</u>	<u>Cents</u> <u>Per</u> <u>MMBtu</u> <u>(i)</u>	<u>%</u> <u>Sulfur</u> <u>(j)</u>
<u>Oil</u>									
Gladieux Energy	D	J23012	T	EW Brown	155,824	0.140	351,911.41	1,613.14	-
Total Oil					<u>155,824</u>	<u>0.140</u>	<u>351,911.41</u>		
<u>Natural Gas</u>									
Kentucky Utilities	U	-	P	Haefling	-	0.000	89.70	-	-
LG&E	U	-	P	Paddy's Run	3,070	1.065	127,302.75	3,893.05	-
LG&E	U	-	P	Trimble County	488,825 (2)	1.065	2,061,296.07 (2)	395.95	-
LG&E	U	-	P	Cane Run 7	2,106,484 (2)	1.065	6,766,052.18 (2)	301.60	-
Kentucky Utilities	U	-	P	EW Brown CTs	36,882 (1)	1.025	61,909.98 (1)	163.77	-
Total Natural Gas					<u>2,635,261</u>	<u>1.064</u>	<u>9,016,650.68</u>		

(b) Designated by Symbol
P = Producer
B = Broker
D = Distributor
U = Utility

(c) POCN = Purchase Order or
Contract Number

(d) MT = Mode of Transportation
Designated by Symbol
R = Rail
B = Barge
T = Truck
P = Pipeline

(j) % of Sulfur in fuel
is unavailable

(1) Amount excludes purchases allocated to LG&E.

(2) Amount includes a portion of existing LG&E fuel inventory allocated to KU based on KU's ownership in the applicable generating units.

Company Name: Kentucky Utilities Company

Station Name - Unit Number: E.W. Brown

Month Ended: October 31, 2024

<u>Line No.</u>	<u>Item Description</u>	<u>Unit No. 3</u>
1.	Unit Performance:	
a.	Capacity in MW (name plate rating)	464
b.	Capacity in MW (average load, 2c/3a)	161
c.	Net Demonstrated Capability in MW	414
d.	Net Capability Factor in Percent (1b/1c) (%)	39%
2.	Heat Rate:	
a.	BTUs Consumed in MMBTU	1,418,536
b.	Gross Generation in MWH	138,153
c.	Net Generation in MWH	119,501
d.	Heat Rate in BTU per KWH (2a/2c)	11,870
3.	Operating Availability:	
a.	Hours Unit was Operated	744
b.	Hours Unit was Available	744
c.	Hours During the Period	744
d.	Availability Factor in Percent (3b/3c) (%)	100%
4.	Cost per KWH:	
a.	Gross Generation - FAC Basis in Cents per Kwh	2.846
b.	Net Generation - FAC Basis in Cents per Kwh	3.290
5.	Inventory Analysis:	
a.	Number of Days Supply Based on Actual Burn at the Station	129

Company Name: Kentucky Utilities Company

Station Name - Unit Number: Ghent

Month Ended: October 31, 2024

Line No.	Item Description	<u>Unit No. 1</u>	<u>Unit No. 2</u>	<u>Unit No. 3</u>	<u>Unit No. 4</u>	<u>Total Station</u>
1.	Unit Performance:					
a.	Capacity in MW (name plate rating)	557	556	557	556	
b.	Capacity in MW (average load, 2c/3a)	389	334	358	308	
c.	Net Demonstrated Capability in MW	477	486	479	478	
d.	Net Capability Factor in Percent (1b/1c) (%)	82%	69%	75%	64%	
2.	Heat Rate:					
a.	BTUs Consumed in MMBTU	2,808,674	2,097,890	2,823,419	853,761	
b.	Gross Generation in MWH	275,736	218,860	293,485	90,915	
c.	Net Generation in MWH	253,426	200,165	266,154	80,672	
d.	Heat Rate in BTU per KWH (2a/2c)	11,083	10,481	10,608	10,583	
3.	Operating Availability:					
a.	Hours Unit was Operated	651	600	744	262	
b.	Hours Unit was Available	707	600	744	262	
c.	Hours During the Period	744	744	744	744	
d.	Availability Factor in Percent (3b/3c) (%)	95%	81%	100%	35%	
4.	Cost per KWH:					
a.	Gross Generation - FAC Basis in Cents per Kwh	2.246	2.106	2.121	2.090	
b.	Net Generation - FAC Basis in Cents per Kwh	2.444	2.303	2.339	2.356	
5.	Inventory Analysis:					
a.	Number of Days Supply Based on Actual Burn at the Station (1)					58

(1) Coal Pile not kept on unit basis; therefore, this figure represents actual station coal inventory at the end of the month.

Company Name: Kentucky Utilities Company

Station Name - Unit Number: Combustion Turbines

Month Ended: October 31, 2024

Line No.	Item Description	Haefling Unit No. 1	Haefling Unit No. 2	E.W. Brown Unit No. 5	E.W. Brown Unit No. 6	E.W. Brown Unit No. 7	E.W. Brown Unit No. 8	E.W. Brown Unit No. 9	E.W. Brown Unit No. 10	E.W. Brown Unit No. 11
1.	Unit Performance:									
a.	Capacity in MW (name plate rating)	21	21	123	177	177	126	126	126	126
b.	Capacity in MW (average load, 2c/3a)	-	-	79	-	134	18	-	-	-
c.	Net Demonstrated Capability in MW	13	13	120	157	157	118	118	118	118
d.	Net Capability Factor in Percent (1b/1c) (%)	-	-	66%	-	85%	15%	-	-	-
2.	Heat Rate:									
a.	BTUs Consumed in MMBTU	-	-	11,085	-	32,780	2,368	358	254	2,588
b.	Gross Generation in MWH	-	-	893	-	3,114	151	9	12	134
c.	Net Generation in MWH	(7) (1)	(8) (1)	675	(146) (1)	2,943	51	(88) (1)	(106) (1)	(4) (1)
d.	Heat Rate in BTU per KWH (2a/2c)	-	-	16,422	-	11,138	46,431	-	-	-
3.	Operating Availability:									
a.	Hours Unit was Operated	-	-	9	-	22	3	0	0	3
b.	Hours Unit was Available	744	744	744	657	743	470	655	644	638
c.	Hours During the Period	744	744	744	744	744	744	744	744	744
d.	Availability Factor in Percent (3b/3c) (%)	100%	100%	100%	88%	100%	63%	88%	87%	86%
4.	Cost per KWH:									
a.	Gross Generation - FAC Basis in Cents per Kwh	-	-	3.605	-	3.057	4.553	11.542	6.151	5.609
b.	Net Generation - FAC Basis in Cents per Kwh	-	-	4.769	-	3.234	13.482	-	-	-
5.	Inventory Analysis:									
a.	Number of Days Supply Based on Actual Burn at the Station									NOT APPLICABLE

Brown CT 5, 6 and 7 are jointly owned by Louisville Gas and Electric Company (LG&E) and Kentucky Utilities (KU). KU will report 100% of the operating data for the CTs.

Paddy's Run GT-13 is jointly owned by Louisville Gas and Electric Company and Kentucky Utilities. LG&E will report 100% of the operating data for Paddy's Run.

Trimble County 5, 6, 7, 8, 9 and 10 are jointly owned by Louisville Gas and Electric Company and Kentucky Utilities. LG&E will report 100% of the operating data for Trimble County.

(1) Negative net generation due to station usage.

Adjustments for Purchases Above KU/LGE Highest Priced Units (October 2024)

Cost Components of Highest Priced Units:

UNIT NAME	(1) FULL LOAD HR <small>(BTU/RWH)</small>	(2) FUEL COST <small>(c/MBTU)</small>	(3) FUEL COST <small>(\$/MWH)</small>	(4) CONSUMABLES <small>(\$/MWH)</small>	(5) SO2 ADDER <small>(\$/MWH)</small>	(6) SCR CONSUME <small>(\$/MWH)</small>	(7) NOx ADDER <small>(\$/MWH)</small>	(8) Hg CONSUME <small>(\$/MWH)</small>	(6)=(3)+(4)+(5) DISPATCH COST <small>(\$/MWH)</small>	(7) Maint V O&M <small>(\$/MWH)</small>	(8)=(6)+(7) TOTAL PRICE <small>(\$/MWH)</small>
PADDYS RUN 12	17,692	240.00	42.46	0.00	0.00		0.00		42.46	N/A	N/A
HAEFLING	17,765	630.28	111.97	0.00	0.00		0.00		111.97	N/A	N/A

LGE Purchases Above LGE' s Highest Priced Unit (PADDYS RUN 12):

MM/DD/YY Hr	Purchase From	Cost \$	MWh Purch	Cost \$/MWh	Excluded Amount Prior to FO Calculation \$/MWh	Excluded in FO Calculation?	Additional Exclusion For FAC	PADDYS RUN 12 Available ?
					LG&E Total	\$ -	\$ -	\$ -

KU Purchases Above KU' s Highest Priced Unit (HAEFLING):

MM/DD/YY Hr	Purchase From	Cost \$	MWh Purch	Cost \$/MWh	Excluded Amount Prior to FO Calculation \$/MWh	Excluded in FO Calculation?	Additional Exclusion For FAC	HAEFLING Available ?
1 10/15/24 HE18	EKPC	\$ 175.73	1	\$ 175.73	\$ 63.76	\$ 63.76	\$ 63.76	Yes
2 10/14/24 HE19	EKPC	\$ 171.62	1	\$ 171.62	\$ 59.65	\$ 59.65	\$ 59.65	Yes
3 10/19/24 HE7	EKPC	\$ 628.18	4	\$ 157.05	\$ 45.08	\$ 180.30	\$ 180.30	Yes
					KU Total	\$ 303.71	\$ 303.71	

OFF-SYSTEM SALES - ELECTRIC

Electric Off-System Sales	LG&E	KU (Consolidated)
	MTD Current Year October-24	MTD Current Year October-24
Revenue		
External Sales ¹	\$ 1,129,061	\$ 190,999
Internal Sales	\$ 52,370	\$ 100,636
Total	\$ 1,181,431	\$ 291,635
External Expenses		
Fuel	\$ (474,937)	\$ (47,404)
Purchase Power	\$ (23,592)	\$ (3,934)
ECR Consumables	\$ -	\$ -
Other Consumables	\$ (20,229)	\$ (1,918)
Transmission	\$ (1,208)	\$ (679)
RTO Costs	\$ (2,646)	\$ (231)
Inter-System Losses	\$ (2,976)	\$ (508)
Internal Expenses		
Fuel	\$ (50,230)	\$ (96,759)
Purchase Power	\$ (100,636)	\$ (52,370)
Other Consumables	\$ (2,133)	\$ (3,870)
Transmission	\$ (167,887)	\$ (28,170)
Total	\$ (846,474)	\$ (235,844)
Electric Off-System Sales Margin	\$ 334,956	\$ 55,792
OSS Margin - Jurisdictional	\$ 251,217	\$ 39,256
OSS Margin - Non-Jurisdictional	\$ -	\$ 2,587
OSS Margin - Utility Share	\$ 83,739	\$ 13,948

Note 1: LG&E sold 812 MWh totaling \$32,208 through SEEM. KU sold 136 MWh totaling \$5,460 through SEEM.

SEEM Formation and Participation Costs

Expense Month: October 2024

<u>Item Description</u>	<u>LG&E</u>	<u>KU</u>
Administrative and legal expenses associated with the FERC proceeding	\$ 6,135	\$ 6,136
Costs of SEEM formation and participation	<u>\$ 730</u>	<u>\$ 1,007</u>
Total Costs	\$ 6,865	\$ 7,143